



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



April 24, 2026

California Public Utilities Commission
Energy Division
Attention: Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Advice Letter CPA 0041-E-A

SUBJECT: Supplement to Clean Power Alliance of Southern California’s Disadvantaged Communities Green Tariff Program and Community Solar Green Tariff Program Budget Estimates for 2027

PURPOSE

Pursuant to California Public Utilities Commission’s (“Commission”) Resolution E-4999, Resolution E-5102, Resolution E-5125, Decision (“D.”) 18-06-027, D.24-05-065, and General Order 96-B, General Rule 7.5.1, Clean Power Alliance of Southern California (“CPA”) respectfully submits this supplemental Advice Letter CPA 0041-E-A (“Supplemental Advice Letter”) amending Advice Letter CPA 0041-E – Clean Power Alliance of Southern California’s Disadvantaged Communities Green Tariff Program and Community Solar Green Tariff Program Budget Estimates for 2027 (“2027 Budget Advice Letter”) to reflect updates to its actual Program Year (“PY”) 2025 Above Market Generation Costs for CPA’s Disadvantaged Communities Green Tariff (“DAC-GT”) program and estimated PY 2027 Above Market Generation Costs for CPA’s DAC-GT and Community Solar Green Tariff (“CSGT”) programs.



EXECUTIVE SUMMARY OF UPDATES

CPA filed its 2027 Budget Advice Letter on April 1, 2026 in compliance with D. 18-06-027,¹ Resolution E-4999,² Resolution E-5102,³ Resolution E-5125,⁴ and D.24-05-065,⁵ and submitted actual expenses and unspent balances for PY 2025 and budget estimates for PY 2027 for approval from the Commission. This Supplemental Advice Letter makes corrections to the PY 2025 DAC-GT Above Market Generation Cost figures and PY 2027 DAC-GT and CSGT Above Market Generation Cost figures that were provided in the 2027 Budget Advice Letter. By correcting an energy procurement cost input for PY 2025, energy procurement cost inputs for PY 2027, and the percentage mix of DAC-GT resources for PY 2027, CPA reduces its actual DAC-GT PY 2025 Above Market Generation Costs and its estimated DAC-GT and CSGT PY 2027 Above Market Generation Costs in the 2027 Budget Advice Letter.

CPA requests the following modifications:

1. The DAC-GT PY 2025 Above Market Generation Costs budget is reduced from \$1,629,888 to \$1,388,729.
2. The DAC-GT PY 2027 Above Market Generation Costs budget is reduced from \$2,318,961 to \$2,224,021.
3. The CSGT PY 2027 Above Market Generation Costs budget is reduced from \$705,578 to \$647,783.

Correspondingly, CPA's DAC-GT PY 2025 actual expenses total is reduced from \$4,010,592 to \$3,769,432 and CPA's DAC-GT PY 2025 unspent balance is increased from \$1,636,071 to \$1,877,231. As a result, CPA's DAC-GT and CSGT ("Combined") PY 2025 above market generation cost is reduced from \$1,736,488 to \$1,495,329. CPA's Combined PY 2025 actual expenses total is reduced from \$4,254,440 to \$4,013,280, and CPA's Combined PY 2025 unspent balance total is increased from \$2,199,710 to \$2,440,871.

Additionally, CPA's DAC-GT PY 2027 proposed budget total is reduced from \$5,948,043 to \$5,853,103 and CPA's DAC-GT PY 2027 total remittance request is reduced from \$4,312,471 to \$3,952,252. CPA's CSGT PY 2027 proposed budget total is reduced from \$1,241,618 to \$1,183,823 and CPA's CSGT PY 2027 total remittance request is reduced from \$677,979 to

¹ D.18-06-027, Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities, issued June 22, 2018, at p.104 (OP 17).

² Commission Resolution E-4999, Pursuant to D.18-06-027, Approving with Modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, at pp. 67 (Ordering Paragraph ("OP") 2) and 68 (OP 4).

³ Commission Resolution E-5102, Approving with Modification, Clean Power Alliance's Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, at pp. 7-8.

⁴ Commission Resolution E-5125, Approves with Modification Pacific Gas and Electric Company's and Southern California Edison Company's Requests to Adjust Administrative & Marketing Budget Caps for the Disadvantaged Communities Green Tariff and/or Community Solar Green Tariff programs, at p. 11 (OP 3).

⁵ D.24-05-065, Decision Modifying Green Access Program Tariffs and Adopting a Community Renewable Energy Program, at pp. 169-170 (OPs 2, 3(b), and 3(e)).

\$620,184. As a result, CPA’s Combined PY 2027 proposed budget total is reduced from \$7,189,661 to \$7,036,926 and CPA’s Combined PY 2027 remittance request total is reduced from \$4,990,450 to \$4,572,435.

Any discrepancy of \$1 throughout this Supplemental Advice Letter is a result of CPA rounding updated 2027 Budget Advice Letter values to the nearest dollar.

UPDATES TO ORIGINAL ADVICE LETTER

1. Updates to Table 2

Table 2 in the 2027 Budget Advice Letter is hereby updated to reflect corrected DAC-GT Above Market Generation Costs for PY 2025.

Table 2. CPA’s PY 2025 Expenses and Unspent Balance

	DAC-GT	CSGT	Total
Above Market Generation Costs	\$1,629,888 <u>\$1,388,729</u>	\$106,600	\$1,736,488 <u>\$1,495,329</u>
20% Bill Discount	\$2,151,049	\$72,733	\$2,223,782
Program Administration Costs	\$205,950	\$35,027	\$240,977
Marketing, Education & Outreach Costs	\$23,705	\$29,488	\$53,193
Independent Evaluator	\$0	\$0	\$0
PY 2025 Actual Expenses Total	\$4,010,592 <u>\$3,769,432</u>	\$243,848	\$4,254,440 <u>\$4,013,280</u>
PY 2025 Approved Program Budget	\$5,646,663	\$807,487	\$6,454,150
PY 2025 Unspent Balance	\$1,636,071 <u>\$1,877,231</u>	\$563,640	\$2,199,710 <u>\$2,440,871</u>

2. Updates to Discussion Section 2

CPA has updated the estimated DAC-GT, CSGT, and Combined above market generation costs; actual DAC-GT and Combined PY 2025 unspent funds; proposed DAC-GT, CSGT, and Combined PY 2027 budget totals; and DAC-GT, CSGT, and Combined remittance request in Discussion Section 2 relating to Program Budget Estimates for PY 2027.

The redlined language for paragraph 1 in Section 2 of the Discussion is reflected below:

For PY 2027, CPA is proposing a total budget of ~~\$7,189,661~~ \$7,036,926 for the DAC-GT and CSGT programs. This includes ~~\$5,948,043~~ \$5,853,103 for DAC-GT and ~~\$1,241,618~~ \$1,183,823 for CSGT. Table 3 shows the proposed program budgets using the budget categories required in Resolution E-4999. The specific budget categories are discussed further below along with detailed budget information for both programs.

Table 3 in the 2027 Budget Advice Letter is hereby updated to reflect corrected DAC-GT Above Market Generation Costs for PY 2027.

Table 3. CPA’s Proposed Budgets for DAC-GT and CSGT for PY 2027

Category	DAC-GT	CSGT	Total
Above Market Generation Costs	\$2,318,961 <u>\$2,224,021</u>	\$705,578 <u>\$647,783</u>	\$3,024,539 <u>\$2,871,805</u>
20% Bill Discount	\$3,254,076	\$442,554	\$3,696,630
Program Administration Costs	\$351,506	\$69,986	\$421,492
Marketing, Education & Outreach Costs	\$23,500	\$23,500	\$47,000
Independent Evaluator	\$0	\$0	\$0
PY 2027 Budget Total	\$5,948,043 <u>\$5,853,103</u>	\$1,241,618 <u>\$1,183,823</u>	\$7,189,661 <u>\$7,036,926</u>

The redlined language for paragraph 3 in Section 2 of the Discussion is reflected below:

For PY 2027, CPA requests ~~\$4,990,450~~\$4,572,435 in total remittances, which shall be the total amount of CPA’s requested PY 2027 budget less (1) CPA’s PY 2025 unspent funds, and (2) CPA’s PY 2024 DAC-GT unspent balance correction, as detailed in Table 4 below.

Table 4 in the 2027 Budget Advice Letter is hereby updated to reflect corrected DAC-GT Above Market Generation Costs for PY 2025 and PY 2027.

Table 4. CPA’s Remittance Request for DAC-GT and CSGT for PY 2027

Category	DAC-GT	CSGT	Total
Above Market Generation Costs	\$2,318,961 <u>\$2,224,021</u>	\$705,578 <u>\$647,783</u>	\$3,024,539 <u>\$2,871,805</u>
20% Bill Discount	\$3,254,076	\$442,554	\$3,696,630
Program Administration Costs	\$351,506	\$69,986	\$421,492
Marketing, Education & Outreach Costs	\$23,500	\$23,500	\$47,000
Independent Evaluator	\$0	\$0	\$0
PY 2027 Budget Subtotal	\$5,948,043 <u>\$5,853,103</u>	\$1,241,618 <u>\$1,183,823</u>	\$7,189,661 <u>\$7,036,926</u>
PY 2025 Unspent Funds (less balance corrections)	\$1,611,952 <u>\$1,877,231</u>	\$563,639 <u>\$563,640</u>	\$2,175,591 <u>\$2,440,871</u>
Subtract PY 2024 DAC-GT Unspent Balance Correction	\$499	\$0	\$499
Add PY 2025 Above Market Generation Balance Correction	\$24,119	\$0	\$24,119
Subtract Total PY 2025 Unspent Funds	\$1,635,572 <u>\$1,900,851</u>	\$563,639 <u>\$563,640</u>	\$2,199,211 <u>\$2,464,491</u>
PY 2027 Remittance Request	\$4,312,471 <u>\$3,952,252</u>	\$677,979 <u>\$620,183</u>	\$4,990,450 <u>\$4,572,435</u>

Table 5 in the 2027 Budget Advice Letter is hereby updated to reflect corrected DAC-GT Above Market Generation Costs for PY 2027.

Table 5: CPA’s Estimated Above Market Generation Costs for DAC-GT and CSGT for PY 2027

	DAC-GT	CSGT	TOTAL
Total customer load (kWh)	52,073,820	8,856,360	60,930,180
Total unsubscribed output (kWh)	0	0	0
Total volume (kWh)	52,073,820	8,856,360	60,930,180
Above Market Generation Costs	\$2,318,961 \$2,224,021	\$705,578 \$647,783	\$3,024,539 \$2,871,805

CONCLUSION

For the reasons stated in this Supplemental Advice Letter, CPA requests approval of its corrected DAC-GT PY 2025 actual expenses and DAC-GT and CSGT PY 2027 program budgets.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, Resolution E-4999, Resolution E-5102, Resolution E-5125, and D.24-05-065, this Supplemental Advice Letter is submitted with a Tier 2 designation, which is the same tier designation as the 2027 Budget Advice Letter.

EFFECTIVE DATE

CPA requests that this Supplemental Advice Letter become effective on May 1, 2026, which is the same effective date as the 2027 Budget Advice Letter.

PROTESTS

In accordance with GO 96-B, General Rule 7.5.1, CPA requests the Commission preserve the original protest period established in CPA’s 2027 Budget Advice Letter.

NOTICE

All correspondence regarding this Supplemental Advice Letter should be sent by letter or transmitted electronically to the attention of:

C.C. Song
 Senior Director, Regulatory Affairs
 Clean Power Alliance of Southern California
 801 S. Grand Ave., Suite 400
 Los Angeles, CA 90017
 Email: csong@cleanpoweralliance.org

Clark McIsaac
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Clean Power Alliance of Southern California
801 S. Grand Ave., Suite 400
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Pursuant to Resolution E-5174, this document will be submitted in electronic form only to EDTariffUnit@cpuc.ca.gov. In accordance with General Rule 4 of GO 96-B, CPA is serving copies of this Supplemental Advice Letter to the interested parties shown on the R.14-07-002 and A.22-05-022 service lists. For changes to these service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.