



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



June 18, 2025

California Public Utilities Commission
Energy Division
Attention: Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Advice Letter CPA 0036-E

SUBJECT: Proposed Transfer of Southern California Edison Company Disadvantaged Communities – Green Tariff Program Capacity to Clean Power Alliance of Southern California

PURPOSE

In accordance with California Public Utilities Commission’s (“Commission”) Resolution E-4999, Clean Power Alliance of Southern California (“CPA”) respectfully submits this advice letter (“CPA AL”) for approval of its proposed transfer of Disadvantaged Communities – Green Tariff (“DAC-GT”) program capacity allocation from Southern California Edison Company (“SCE”).¹ The proposed capacity allocation transfer to CPA would increase CPA's DAC-GT program capacity proportional to the share of residential customers served, or to be served, by CPA in DACs in the cities of Hermosa Beach, Monrovia, Santa Paula, Lynwood, Port Hueneme, and La Cañada Flintridge.²

BACKGROUND

Disadvantaged Communities – Green Tariff and Community Solar Green Tariff Programs

On June 21, 2018, the Commission issued Decision (“D.”) 18-06-027 (“Net Energy Metering DAC Decision” or “NEM DAC Decision”) adopting new programs to promote the installation of renewable generation among residential customers in Disadvantaged Communities (“DACs”), as directed by the California Legislature in Assembly Bill 327 (Perea), Stats. 2013, Ch. 611. Pursuant to the NEM DAC Decision, Investor-Owned Utilities (“IOUs”) were required to file a tier 2 advice letter (“AL”) to create their DAC-GT and Community Solar Green Tariff (“CSGT”) programs

¹ Commission Resolution E-4999, Pursuant to Decision 18-06-027, Approving with Modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, at p. 54 (Findings and Conclusions (“F&C”) 16), p. 67 (Ordering Paragraph (“OP”) 2), and p. 68 (OP 4).

² CPA began serving customers in Hermosa Beach, Monrovia, and Santa Paula in March 2024, and will begin serving customers in the cities of Lynwood, Port Hueneme, and La Cañada Flintridge in October 2025.



within 60 days of the Decision's issuance.³ SCE's DAC-GT and CSGT programs were capped at 70 MW and 18 MW of program capacity, respectively.⁴ Accordingly, SCE filed AL 3851-E-A on October 30, 2019 to establish its DAC-GT and CSGT programs.

Community Choice Aggregators ("CCAs") were authorized to develop and implement their own DAC-GT and CSGT programs, which must abide by all DAC-GT or CSGT rules and requirements adopted in the NEM DAC Decision.⁵ The NEM DAC Decision provides that CCAs must file a tier 3 AL to implement their DAC-GT and CSGT programs and allows CCAs to combine DAC-GT and CSGT proposals into one tier 3 AL.⁶

On June 3, 2019, the Commission issued Resolution E-4999, approving with modification, tariffs to implement the DAC-GT and CSGT programs. The Commission approved SCE's AL 3851-E-A with modifications in Resolution E-4999, establishing SCE's DAC-GT and CSGT programs.⁷ DAC-GT and CSGT program capacities were allocated to the CCAs "based on the proportional share of residential customers in DACs that each CCA serves...."⁸ Pursuant to Resolution E-4999, CPA was allocated 12.19 MW of DAC-GT program capacity and 3.13 MW of CSGT program capacity. SCE's total DAC-GT and CSGT program capacities were decreased by the amounts allocated to CCAs in its service territory to a total of 56.500 MW and 14.630 MW, respectively. Resolution E-4999 further stipulated that CCAs must file their tier 3 AL on or before January 1, 2021, or the capacity allocated to the CCA will be reverted to an IOU or another CCA. Resolution E-4999 also allows CCAs that "serve customers that are served by the same IOU to share and/or trade program capacity."⁹

Accordingly, CPA filed its tier 3 AL on December 27, 2019, to create DAC-GT and CSGT programs consistent with all provisions in the NEM DAC Decision, D.18-10-007,¹⁰ Resolution E-4999, and guidance received from the Commission's Energy Division. Subsequently, the Commission approved CPA's DAC-GT and CSGT programs by issuing Resolution E-5102 on November 5, 2020.¹¹

On December 31, 2020, Lancaster Choice Energy, Pico Rivera Innovative Municipal Energy, and San Jacinto Power (collectively referred to as "CalChoice") submitted their joint AL 13-E/8-E/6-E ("CalChoice AL") to create their DAC-GT program and permanently transfer all of their joint CSGT program capacity of 0.24 MW to CPA.¹² On September 13, 2021, the Commission issued

³ D.18-06-027, Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities, issued June 22, 2018, at p.103 (OP 13).

⁴ *Id.* at pp. 64-65.

⁵ *Id.* at pp.104-105 (OP 17).

⁶ *Id.* at p. 56 (Footnote ("FN") 36).

⁷ Resolution E-4999, at pp. 62-67 (OP 1).

⁸ *Id.* at p. 54 (F&C 16).

⁹ *Id.* at p. 54 (F&C 17).

¹⁰ D.18-10-007, Decision Correcting and Clarifying Decision 18-06-017, issued October 11, 2018.

¹¹ See Commission Resolution E-5102, Approving with Modification, Clean Power Alliance's Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, issued November 9, 2020.

¹² Joint AL 13-E/8-E/6-E Lancaster Choice Energy, Pico Rivera Innovative Municipal Energy, and San Jacinto Power to Establish and Implement the Disadvantaged Communities Green Tariff Program Rate, submitted December 31, 2020, and approved by Commission disposition on September 10, 2021.

Resolution E-5130, approving the CalChoice AL with modifications, effectively increasing CPA's total CSGT capacity allocation to 3.37 MW.¹³

On June 6, 2024, the Commission issued D.24-05-065 ("Green Tariff Program Decision" or "GT Decision") which increased DAC-GT program capacity cap for some program administrators, discontinued future solicitations for the CSGT program, authorized the transition of existing CSGT customers to DAC-GT, and required the transfer of all remaining un-procured CSGT capacity to DAC-GT.¹⁴ As a result of the GT Decision, CPA's DAC-GT program capacity increased by 6.095 MW to a total of 18.285 MW and SCE's DAC-GT program capacity remained at 56.500 MW.¹⁵ In accordance with the GT Decision, CPA continued to offer its CSGT program at its existing capacity of 3.37 MW.¹⁶

The GT Decision generally retained the methodology for allocating DAC-GT program capacity as established in Resolution E-4999 other than increasing certain program administrators' total program capacity allocations due to their successful procurement of at or near their total capacity allocation.¹⁷

Pursuant to the GT Decision, SCE filed AL 5382-E on September 27, 2024 to update its DAC-GT and CSGT tariffs, transfer its procured CSGT program capacity of 3 MW to its DAC-GT program, and transfer 11.630 MW of its unprocured CSGT program capacity to its DAC-GT program.¹⁸ Subsequently, the Commission approved SCE's AL 5382-E on November 15, 2024, effectively increasing SCE's total DAC-GT program capacity to 71.130 MW.

CPA Service Expansion

In accordance with Public Utilities Code ("PUC") Section ("§") 366.2(c)(3), in December 2022, CPA submitted an addendum to its Implementation Plan to expand its electric service to the communities of Hermosa Beach, Monrovia, and Santa Paula. In March 2023, the Commission certified CPA's addendum to its Implementation Plan.¹⁹ In March 2024, CPA expanded its electric service to the communities of Hermosa Beach, Monrovia, and Santa Paula. At the time of submitting this AL, 655 residential customers reside in DACs within those communities.

¹³ See Commission Resolution E-5130: Pursuant Decision 18-06-027, Approving with Modification, Community Choice Aggregator Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, issued September 13, 2021.

¹⁴ D.24-05-065, Decision Modifying Green Access Program Tariffs and Adopting a Community Renewable Energy Program, issued June 7, 2024, at pp. 169-171 (OPs 2 and 3).

¹⁵ *Id.* at Table 7 Modified DAC-GT Capacity Estimate by Program Administrator, at pp. 138-139.

¹⁶ See CPA AL 0032-E Clean Power Alliance of Southern California's Disadvantaged Communities Green Tariff Program and Community Solar Green Tariff Program Tariff Updates Pursuant to D.24-05-065, submitted September 27, 2024, and approved by Commission disposition on October 27, 2024.

¹⁷ D.24-05-065, at p. 166 (Conclusions of Law 27).

¹⁸ See SCE AL 5382-E Modifications to Green Access Program Tariffs Pursuant to Decision 24-05-065, submitted on September 27, 2024, approved by Commission disposition on October 27, 2024.

¹⁹ Clean Power Alliance Implementation Plan Addendum Number 4 ("CPA Implementation Plan Addendum No. 4"), submitted to the Commission on December 14, 2022, and certified by the Commission on March 8, 2023 and available at <https://files.cleanpoweralliance.org/uploads/2022/12/CPA-Implementation-Plan-Addendum-No.-4-final-packet-condensed.pdf>.

In accordance with PUC § 366.2, in December 2023, CPA submitted a subsequent addendum to its Implementation Plan to expand its electric service to the communities of Lynwood, Port Hueneme, and La Cañada Flintridge. In March 2024, the Commission certified CPA's addendum to its Implementation Plan.²⁰ In October of 2025, CPA will begin providing electric service to the communities of Lynwood, Port Hueneme, and La Cañada Flintridge. At the time of submitting this AL, CPA estimates a total of 16,140 residential customers reside in DACs within those communities. By October 2025, across the six new communities in CPA's expanded service area, CPA will be providing electric service to an additional 16,795 residential customers in DACs.

Previous Commission-Approved Transfers of DAC-GT Program Capacity

The Commission has twice approved the transfer of unprocured DAC-GT program capacity from an IOU to a CCA program administrator.

On December 22, 2020, pursuant to D.18-06-017 and Resolution E-4999, Peninsula Clean Energy Authority ("PCE") submitted AL 11-E to establish and implement their DAC-GT and CSGT programs.²¹ On April 16, 2021, the Commission issued Resolution E-5124 approving PCE's DAC-GT and CSGT programs with modifications.²² In December 2020, in accordance with PUC §366.2, PCE submitted an addendum to their Implementation Plan to expand their electric service to the community of Los Banos. In March 2021, the Commission certified PCE's addendum to their Implementation Plan.²³

Subsequently, on August 31, 2021, PCE and Pacific Gas & Electric Company ("PG&E") submitted joint AL PCE 15-E/PG&E 6313-E ("PCE Capacity Transfer AL") to transfer 2.5 MW of DAC-GT capacity allocation from PG&E to PCE proportional to the share of residential customers in DACs in Los Banos.²⁴ On September 30, 2021, the Commission approved the PCE Capacity Transfer AL, effectively increasing PCE's DAC-GT program capacity allocation by 2.5 MW.²⁵

²⁰ Clean Power Alliance Implementation Plan Addendum Number 5 ("CPA Implementation Plan Addendum No. 5"), submitted to the Commission on December 18, 2023, and certified by the Commission on March 12, 2024 and available at <https://files.cleanpoweralliance.org/uploads/2023/12/CPA-Implementation-Plan-Addendum-No.-5.pdf>.

²¹ PCE AL 11-E, Establish and Implement the Disadvantaged Communities Green Tariff Program Rate and the Community Solar Green Tariff Program Rate, submitted on December 22, 2020.

²² See Commission Resolution E-5124, Pursuant to Decision 18-06-027, Approving with Modification, Community Choice Aggregator Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, issued on April 16, 2021.

²³ PCE Addendum No.1 to the Community Choice Aggregation Implementation Plan and Statement of Intent to Address PCE Expansion to the City of Los Banos, CA, certified by the Commission on March 8, 2021.

²⁴ PCE and PG&E Joint AL 15-E/6313-E Proposed Capacity Transfer Under the Disadvantaged Communities Green Tariff Program to Accommodate Service to the City of Los Banos, submitted on August 31, 2021, and approved by Commission disposition on September 30, 2021.

²⁵ In the PCE Capacity Transfer AL, PCE and PG&E proposed to submit a subsequent true-up AL to "account for the possibility that the needed capacity transfer may be slightly more or less than 2.5 MW," (PCE Capacity Transfer AL at p. 3). On December 9, 2022, PCE and PG&E submitted Joint AL 27-E/6785-E True-Up of Capacity Transfer Under the Disadvantaged Communities Green Tariff Program to Accommodate Service to the City of Los Banos ("PCE True-Up AL"). The Commission approved the PCE True-Up AL on January 17, 2023, authorizing and effectively retaining PCE and PG&E's initial proposed DAC-GT capacity allocation transfer of 2.5 MW.

On September 11, 2020, pursuant to D.18-06-017 and Resolution E-4999, Ava Community Energy Authority (“Ava”) submitted AL 14-E to establish and implement their DAC-GT and CSGT programs.²⁶ The Commission approved Ava’s DAC-GT and CSGT programs with modifications in Resolution E-5124. In December 2019, in accordance with PUC §366.2, Ava submitted three separate addenda to their Implementation Plan to expand their electric service to the communities of Newark, Pleasanton, Tracy, Lathrop, and Stockton.²⁷ By December 18, 2023, the Commission certified the three Ava Addenda to their Implementation Plan.²⁸

Subsequently, on October 18, 2024, Ava and PG&E submitted joint AL 53-E/7410-E (“Ava Capacity Transfer AL”) to transfer 11.25 MW of DAC-GT capacity allocation from PG&E to Ava proportional to the share of residential customers in DACs in those communities.²⁹ In the Ava Capacity Transfer AL, Ava and PG&E calculated their proposed transfer of capacity allocation based on PG&E’s updated DAC-GT capacity allocation per the GT Decision.³⁰ On December 2, 2024, the Commission approved the Ava Capacity Transfer AL, effectively increasing Ava’s DAC-GT program capacity allocation by 11.25 MW.

Both PCE and Ava, in their joint ALs with PG&E, used the capacity allocation methodology established in Resolution E-4999 to calculate their proposed transfer of 2.5 MW and 11.25 MW of DAC-GT program capacity, respectively. Ava and PG&E calculated PG&E’s total DAC-GT program capacity allocation using PG&E’s updated DAC-GT capacity allocation per the GT Decision.

DISCUSSION

As is consistent with the Commission’s prior actions and in accordance with the DAC-GT capacity allocation methodology established in Resolution E-4999, CPA proposes the transfer of a total of 1.53 MW of DAC-GT program capacity from SCE to serve the new communities in CPA’s service

²⁶ East Bay Community Energy (“EBCE”) AL 14-E, submitted on September 11, 2020. EBCE subsequently submitted a Supplemental Advice Letter AL 14-E-A, on December 18, 2020. Please note that EBCE changed its name and began operating as Ava as of October 24, 2023.

²⁷ See EBCE Addendum No. 1 to the Community Choice Aggregation Implementation Plan and Statement of Intent, submitted on December 20, 2019 (“EBCE Addendum No. 1”); EBCE Addendum No. 2 to the Community Choice Aggregation Implementation Plan and Statement of Intent to Address EBCE Expansion to the City of Stockton, submitted on December 8, 2022 (“EBCE Addendum No. 2”); and EBCE Addendum No. 3 to the Community Choice Aggregation Implementation Plan and Statement of Intent to Address EBCE Expansion to the City of Lathrop; submitted on September 28, 2023 (“EBCE Addendum No. 3”).

²⁸ EBCE Addendum No. 1 was certified by the Commission on March 9, 2020; EBCE Addendum No. 2 was certified by the Commission on March 8, 2023; and EBCE Addendum No. 3 was certified by the Commission on December 18, 2023.

²⁹ Ava and PG&E Joint AL Proposed Capacity Transfer Under the Disadvantaged Communities – Green Tariff (“DAC-GT”) Program to Accommodate Ava Community Energy Authority Service in the Cities of Stockton, Lathrop, Newark, and Tracy, submitted on October 18, 2024, and approved by Commission disposition on December 2, 2024.

³⁰ See D.24-05-065, at p. 150, Table 8: DAC-GT and CSGT Capacity and MW Share by Program Administrator (After Modified DAC-GT Capacity Increase). PG&E’s increased DAC-GT program capacity including their CSGT capacity transferred to DAC-GT equals a total of 92.68 MW.

See also Ava Capacity Transfer AL, at p. 3 and at p. 4, Table 1: CCA Program Capacity Allocation for new Ava Jurisdictions. Ava and PG&E calculate the proposed transfer of 11.25 MW of DAC-GT capacity allocation based on PG&E’s total DAC-GT capacity allocation of 92.68 MW.

expansion. CPA communicated with SCE regarding the proposed DAC-GT program capacity transfer and SCE expressed that it does not oppose CPA’s proposal.

CPA’s proposed DAC-GT capacity allocation transfer is consistent with the Commission’s prior actions in its approval of the PCE Capacity Transfer AL and the Ava Capacity Transfer AL. In the two referenced DAC-GT capacity transfers, a CCA gained additional residential customers in DACs by adding member agencies through the Commission’s certification of addenda to PCE and Ava’s implementation plans. To accommodate their new DAC residential customers, PCE and Ava successfully sought DAC-GT capacity allocation transfers from their service area IOU in accordance with the DAC-GT capacity allocation methodology established in Resolution E-4999. Ava and PG&E used PG&E’s updated DAC-GT program capacity per the GT Decision to calculate the proposed transfer. Similarly, CPA seeks to reallocate DAC-GT capacity based upon the estimated 16,795 residential customers in DACs that are expected to transition from SCE to CPA service through the Commission-certified addenda to CPA’s Implementation Plan.³¹

Using the DAC-GT program capacity allocation methodology established in Resolution E-4999, where the Commission found that it is “reasonable to allocate capacity to CCAs based on the proportional share of residential customers in DACs that each CCA serves, as this will align capacity allocation with the share of residential DAC customers,” and generally retained in the GT Decision, CPA proposes the transfer of a total of 1.53 MW of unprocured DAC-GT program capacity allocation from SCE’s updated DAC-GT program capacity per the GT Decision, as described in Table 1 below.³²

Table 1. CPA Proposed DAC-GT Program Capacity Allocation for CPA Service Expansion³³

	Estimated Residential Customers in DACs	Estimated Percent of Residential DAC Customers in SCE's Service Territory	DAC-GT Associated (MWs)
2024 Cities: Hermosa Beach, Monrovia, and Santa Paula	655	0.08%	0.06
2025 Cities Lynwood, Port Hueneme, and La Cañada Flintridge	16,140	2.07%	1.47
Total Capacity Allocation for new CPA Communities	16,795	2.15%	1.53
Total Bundled SCE DAC Residential Customers	779,622	100.00%	71.13

CPA has been able to enroll eligible customers in the communities of Hermosa Beach, Monrovia, and Santa Paula since they began CPA service in March 2024. However, CPA’s DAC-GT program capacity has not grown proportional to the allocation methodology established in Resolution E-4999. Eligible customers in the cities of Lynwood, Port Hueneme, and La Cañada

³¹ See CPA Implementation Plan Addendum No. 4 and CPA Implementation Plan Addendum No. 5.

³² Resolution E-4999, at p. 54, F&C 16.

³³ As of March 2025.

Flintridge will be able to be enrolled in CPA's DAC-GT program following transitioning to CPA service in October 2025.

If this CPA AL is approved by the Commission, Table 2 below shows the modified DAC-GT allocated capacity in SCE's service territory after 1.53 MW of allocated capacity is transferred from SCE to CPA.

Table 2. Updated Program Administrator DAC-GT Capacity Allocation in SCE's Service Territory per Proposal

	DAC-GT Capacity Allocation as of April 30, 2025 (MWs)	Proposed Change to DAC-GT Capacity Allocation (MWs)	Proposed Updated DAC-GT Capacity Allocation (MWs)
CPA	18.285	1.53	19.815
CalChoice	1.31	-	1.31
SCE	71.13	(1.53)	69.6
SCE Service Territory (Total)	90.725	-	90.725

CONCLUSION

CPA respectfully requests the Commission approve the transfer of 1.53 MW of DAC-GT program capacity from SCE to CPA to accommodate CPA's service expansion to the communities of Hermosa Beach, Monrovia, Santa Paula, Lynwood, Port Hueneme, and La Cañada Flintridge.

TIER DESIGNATION

Pursuant to General Order ("GO") 96-B, Energy Industry Rule 5.2, and as required by Resolution E-5102, this advice letter is submitted with a Tier 2 designation (effective after staff approval).³⁴

EFFECTIVE DATE

This AL will become effective on July 18, 2025, which is the 30th calendar day after the date of its submission.

NOTICE

Anyone wishing to protest this AL may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and CPA no later than 20 days after the date of this AL. Protests should be submitted to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

³⁴ Resolution E-5102, at p. 15 (OP 3).

In addition, protests and all other correspondence regarding this AL should be sent by letter or transmitted electronically to the attention of:

C.C. Song
Senior Director, Regulatory Affairs
Clean Power Alliance of Southern California
801 S. Grand Ave., Suite 400
Los Angeles, CA 90017
Email: csong@cleanpoweralliance.org

Clark McIsaac
Advisor, Regulatory Affairs
Clean Power Alliance of Southern California
801 S. Grand Ave., Suite 400
Los Angeles, CA 90017
Email: cmcisaac@cleanpoweralliance.org

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

Pursuant to Resolution E-5174, this document will be submitted in electronic form only to EDTariffUnit@cpuc.ca.gov. In accordance with General Rule 4 of GO 96-B, CPA is serving copies of this AL to the interested parties shown on the R.14-07-002 and A.22-05-022 service lists. For changes to these service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.