



Clean Power Alliance 2025 DAC-GT (Power Share) RFO

Questions and Answers #1

Released June 18, 2025

1. Of the Evaluation Criteria, are there different weights to each of the areas? For example, does pricing weigh over community impacts?

No, CPA evaluates projects equally across quantitative and qualitative evaluation criteria and does not assign more weight to either category. Please refer to the RFO Protocol Section 4 for a full description of the Evaluation Criteria.

2. Is there any location preference for projects with CPA territory rather than SCE?

CPA's qualitative evaluation criteria include Project Location. CPA will prioritize projects that are located in its service territory, however, location in CPA territory is not an eligibility requirement for participating in the 2025 DAC-GT RFO. Please refer to the RFO Protocol Section 4b for a full description of Qualitative Evaluation Criteria.

3. In the event that the ITC is reduced through the current administration, can we post a pricing scenario with a higher price than the original offer price?

No. Proposers must provide a fixed PPA Offer Price which will not be increased in the event that the ITC or PTC claimed by the project is less than the baseline ITC or PTC rate used in the PPA Offer Price. Please refer to the RFO Protocol Section 3c – Price.



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4. Should developers price in a 20% discount on the PPA bid? Or do we just provide the most competitive PPA and CPA applies a discount?

Proposers are to provide their most competitive PPA Offer Price. The 20% bill discount offered to customers enrolled in CPA's Power Share (DAC-GT) program is administered by CPA.

5. Are there any non-confidential contracts CPA has executed that can be used to understand the pricing cap for offers?

No, pricing information is confidential.

6. Is there any assigned value for the project RECs, or are they simply retired on behalf of the customers?

Please refer to RFO Protocol Section 4a for details on the Quantitative Evaluation. CPA will retain the rights to all energy, capacity, and renewable attributes from projects with which it executes a PPA as a result of the 2025 DAC-GT RFO. RECs from DAC-GT projects that CPA executes a PPA with will be retired on behalf of customers.

7. Is the fixed Pnode price calculated based on the calendar year right before the commercial operation date?

Proposers must provide a fixed PPA Offer Price that will not change over the term of the PPA. All projects will be assessed for market performance against the relevant project Pnode. Please refer to RFO Protocol Section 4a for details on the Quantitative Evaluation.



8. Is there a max amount of offers a developer is allowed to submit?

There is not a maximum number of offers per developer. Please refer to RFO Protocol Section 3c – Number of Offers.

9. Are hybrid solar PV + BESS projects eligible, either hybrid or co-located?

No. Only RPS-eligible generating projects are eligible to participate in the 2025 DAC-GT RFO. Storage projects are not eligible. Please refer to RFO Protocol Section 2b for full eligibility requirements.

10. Is there a preference to specify bi-directional inverters to allow for the project to charge from the grid?

CPA does not have a preference regarding inverter design, however, note that energy storage projects are not eligible for the 2025 DAC-GT RFO. Please refer to RFO Protocol Section 2b for full eligibility requirements.

11. Does a project need to have received FCDS at the time of offer submission?

No, a project does not need to have received FCDS at the time of offer submission. Both Energy Only projects and projects with FCDS are eligible to participate in this RFO. Please refer to RFO Protocol Section 3c – Deliverability.

12. If a project has an expectation of FCDS allocation but has not yet received it at the time of submission, can the project be evaluated as having FCDS?

Proposers with projects that are seeking or already have an FCDS allocation from CAISO should indicate their Deliverability Status as “FCDS” in the Offer Form Template. Proposers with Energy Only projects, or projects that will not provide RA,



should indicate their Deliverability as “Energy Only” in the Offer Form Template. Projects that state that they have deliverability will be evaluated for RA value. Please provide any relevant details about deliverability status in your project narrative. Note that only projects that are participating in the CAISO wholesale interconnection process may receive FCDS. Please refer to RFO Protocol Section 3c – Deliverability.

13. Please confirm whether offers submitted in response to the RFO are binding or non-binding.

Proposals submitted to the 2025 DAC-GT RFO are binding. CPA will not negotiate offer details such as price, capacity, location, and Commercial Operation Date after shortlisting. Please refer to RFO Protocol Section 7 for details on Exclusivity. CPA has no obligation to enter into contracts as a result of this RFO. Please refer to RFO Protocol Section 8 regarding CPA’s obligations under the RFO.

14. Regarding the \$105/kW seller security - what forms are acceptable to CPA? To what extent and at what points are these amounts refundable? What happens if applicant's project is selected?

The \$105/kW Seller Security amount is posted if CPA executes a PPA with a Seller. Please refer to the pro forma PPA for terms regarding the Development Security and Performance Security. For information regarding Exclusivity and the Shortlist Deposit, please refer to RFO Protocol Section 7.



15. For 160% energy production over two year period - is this weather adjusted?

No. Please refer to the pro forma PPA for terms regarding the guaranteed energy production.

16. Could you please confirm whether projects interconnecting under SCE's Rule 21 tariff are eligible for the 2025 DAC-GT RFO?

Projects connecting under the Rule 21 tariff are not eligible to participate in the 2025 DAC-GT RFO because DAC-GT projects contracted by CPA as a result of this RFO will be required to participate in the CAISO wholesale market.



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