

# Clean Power Alliance Peak Management Pricing Program

Clean Power Alliance's Peak Management Pricing (PMP) program is an optional demand response rate that provides summer bill discounts to business and municipal customers that can lower their usage on peak event days.

**HOW IT WORKS:** Participating customers will receive bill discounts during the summer months of the program (June-September) in the form of monthly on-peak demand credits for large industrial, agricultural and pumping, and medium-size general service accounts, and monthly on-peak energy credits for small general service customers. In exchange, participating customers are billed a surcharge on any energy consumed during on-peak hours (4 p.m. to 9 p.m.) on PMP Event Days.

PMP event days are limited to weekdays that are not holidays, and there is a maximum of 12 event days per year. These event days typically occur on the hottest days of the summer. Customers are notified via email or text up to 24 hours in advance of an event so that they can prepare to reduce their energy usage on the following day. Events can occur on consecutive days but will not exceed two per week.

**BILL PROTECTION:** Customers participating in the PMP program will receive Bill Protection during their first calendar year. Bill Protection means that CPA will perform a lookback at the end of the calendar year to calculate how much the customer would have paid during the program on their otherwise applicable CPA rate. If the customer is determined to have paid more during their first calendar year of participation in the PMP program than they would have paid on their otherwise applicable CPA rate, CPA will credit the amount of that difference back to the customer.

**RATES**: Please refer to Attachment A for current surcharge and credit rates for the PMP program.

**HOW TO ENROLL:** To enroll in the PMP program customers must provide the required information below, accept the program terms and conditions, and return the completed form to your dedicated CPA account representative or <a href="mailto:accountservices@cleanpoweralliance.org">accountservices@cleanpoweralliance.org</a>. The PMP yearly enrollment cutoff date is August 1, after which customers will be enrolled for the following calendar year.

REQUIRED INFORMATION		
Customer/Business Name:		
Primary Point of Contact for PMP program:		
rimary Phone:		
Primary Email:		
Email address(es) to receive event day email notifications (list all):		
Phone number(s) to receive event day text notifications (list all):  Please provide account numbers and service addresses for the accounts to be enrolled in the Peak		
Management Pricing program:		
1. Customer Account Number:		
Service Account Number:		
Service Address:		
2. Customer Account Number:		
Service Account Number:		
Service Address:		
3. Customer Account Number:		
Service Account Number:		

4.	Customer Account Number:
	Service Account Number:
	Service Address:
5.	Customer Account Number:
	Service Account Number:
	Service Address:
6.	Customer Account Number:
	Service Account Number:
	Service Address:
7.	Customer Account Number:
	Service Account Number:
	Service Address:
8.	Customer Account Number:
	Service Account Number:
	Service Address:
9.	Customer Account Number:
	Service Account Number:
	Service Address:
10	. Customer Account Number:
	Service Account Number:
	Service Address:

Additional service accounts may be enrolled by submitting separate list attached to this enrollment form.

CPA PEAK MANAGEMENT PRICING ENROLLMENT FORM

### TERMS AND CONDITIONS<sup>1</sup>

Enrollment in the Clean Power Alliance (CPA) Peak Management Pricing (PMP) program is voluntary and participating customers must meet all program criteria:

- Enrolled accounts must be actively receiving service from CPA and on a TOU-GS-1-E, TOU-GS-2-D, TOU-GS-3-D, TOU-8-D, TOU-PA-2-D, or TOU-PA-3-D rate schedule
- Enrolled accounts may not be a on a Net Energy Metering (NEM) rate schedule
- Must provide all required information and authorized individual must acknowledge terms and conditions below

Participation in the PMP program for enrolled service accounts will commence on the customer's first meter read date after enrollment in the PMP program is confirmed. If CPA discontinues the PMP program for any reason, participating customers will be notified, and the account(s) will be returned to the otherwise applicable CPA generation rate. The PMP yearly enrollment cutoff date is August 1, after which customers will be enrolled for the following calendar year.

Participating service accounts will be billed monthly at their standard CPA rate, and PMP credits and event surcharges will appear separately on the monthly invoice. Bill credits will be applied only to usage that crosses the summer season (June 1 – September 30). All applicable CPA generation charges and event surcharges must be paid as billed. PMP surcharge and credit rates are adopted by the CPA Board of Directors at duly noticed public meetings and are subject to change. All CPA customer rates including the most current PMP rates can be found at cleanpoweralliance.org/commercial-rate.

Bill Protection will be calculated as a lookback at the end of the first calendar year of participation. To calculate Bill Protection credit, CPA will determine the total amount of charges incurred during the first calendar year in the program in excess of the amount the customer would have paid had they not participated in the PMP program. This total amount will be offset by any bill periods in which a customer had net credits, and applied to the customer's bill. If customers are eligible for a PMP Bill Protection credit, this credit will be applied during the December bill period. Customers who voluntarily remove accounts from the PMP program or terminate CPA service for any reason before the end of their first calendar year in the program will not be eligible for any Bill Protection credit.

CPA will determine PMP event days based on CAISO market day-ahead energy prices and CAISO Flex Alert Days, at CPA's sole discretion. CPA will provide event notifications to participating customers via email or text message 24 hours in advance of an event. Events will only occur on non-holiday weekdays and can be called at any time during the program. A maximum of twelve (12) PMP event days may be called during a calendar year. Events may occur on consecutive days but will not exceed two per week. Customers are responsible for monitoring event notifications and providing CPA with correct notification email addresses or phone numbers to receive text notifications. Updates to the event notification contact(s) must be provided by emailing <a href="mailto:accountservices@cleanpoweralliance.org">accountservices@cleanpoweralliance.org</a> or your dedicated CPA account representative.

<sup>&</sup>lt;sup>1</sup> These terms and conditions subject to change.

Customers that request to remove accounts from the PMP program must provide notice of this request by emailing <a href="mailto:accountservices@cleanpoweralliance.org">accountservices@cleanpoweralliance.org</a>. Questions about the CPA Peak Management Pricing program can also be directed to <a href="mailto:accountservices@cleanpoweralliance.org">accountservices@cleanpoweralliance.org</a>.

## **Authorization**

By checking this box I represent and warrant that I have read and agree to the Terms and Conditions of the Clean Power Alliance Peak Management Pricing program, that I am an authorized representative for the electric account holder identified, and that I am authorized to enroll the service accounts specified in this enrollment form in the Clean Power Alliance Peak Management Pricing program.

Name:

### **ATTACHMENT A**

# PEAK MANAGEMENT PRICING PROGRAM RATES Effective as of July 1, 2023

Surcharge and credit rates for the PMP program, effective as of July 1, 2023, are shown in the table below. Surcharge rates are added to any energy consumed during on-peak hours (4 p.m. to 9 p.m.) on PMP Event Days. Credit rates apply on non-event days as a credit to your normal rate during on-peak hours in the summer months of the program (June-September).

Rate Schedule	Surcharge Amount	Summer Incentive Credit*
TOU-GS-1-E, TOU-GS-1-ES	\$1.00/kWh	\$0.17054/kWh
TOU-GS-2-D	\$1.00/kWh	\$8.56/kW
TOU-GS-3-D	\$1.00/kWh	\$9.44/kW
TOU-8-SEC-D	\$1.00/kWh	\$10.28/kW
TOU-8-PRI-D		\$10.65/kW
TOU-8-SUB-D		\$10.55/kW
TOU-PA-2-D, TOU-PA-2-D5	\$1.00/kWh	\$7.10/kW
TOU-PA-3-D, TOU-PA-3-D5	\$1.00/kWh	\$7.73/kW

<sup>\*</sup>Incentive credit is applied to the maximum monthly on-peak demand in kW, except for TOU-GS-1-E/TOU-GS-1-ES, for which it is applied to the monthly on-peak energy usage in kWh.

Clean Power Alliance rates, including associated energy content, are subject to change and changes are adopted at duly noticed public meetings of the Clean Power Alliance Board of Directors, available at cleanpoweralliance.org/agendas. All CPA customer rates including the most current PMP rates can be found at cleanpoweralliance.org/commercial-rate.