RESOLUTION NO. 23-09-055

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA TO APPROVE FY 2023-2024 WIRELESS TECHNOLOGY **RATES**

THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:

WHEREAS, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017;

WHEREAS, on May 4, 2023, the Board approved a FY 2023-2024 rate setting approach that based on representative customer load profiles and customer usage:

- Set the CPA target rate product differential between 100% Green Power rate product and Clean Power rate product to 4% and the target price differential between 100% Green Power rate product and Lean Power rate product to 5% as informed by CPA's projected FY 2023-24 cost of service (COS),
- b. Direct staff to develop rates for each of CPA's three rate products for residential and small and medium business customers¹ such that the 100% Green rate product targets at a 3% total bill premium compared to Southern California Edison ("SCE") base rates as of March 1, 2023, Clean Power at a 1% total bill discount target compared to SCE base rates as of March 1. 2023, and Lean Power at a 2% total bill discount target compared to SCE base rates as of March 1, 2023, for customers on the 2017 Power Charge Indifference Adjustment vintage,
- c. Update rates for large commercial, pumping and agriculture, and streetlighting customer² rate classes ("Subset Customers") to reflect CPA's projected FY 2023-24 COS, and,
- d. Set total bill comparisons for customers in the cities of Hermosa Beach, Monrovia, and Santa Paula at the same total bill comparison levels as customers of the current member agencies.

(subsections (a)-(d) are collectively referred to as "Rate Setting Approach")

¹ Includes TOU-GS-1,TOU-GS-2, TOU-EV-8, TOU-EV-9, and TC-1 rate schedules.

² Subset Customers are on TOU-8 and TOU-GS-3 rate classes for Phase 1 and 2 customers located in Rolling Hills Estates, South Pasadena, and unincorporated Los Angeles County.

WHEREAS, in 2023 Southern California Edison (SCE) notified CPA that certain unmetered accounts on Wireless Technology Rate (WTR) schedules, which SCE had previously been unable to enroll in CPA service owing to SCE billing system issues (WTR Customers), were now eligible for CPA service; and,

WHEREAS, CPA desires to enroll the WTR Customers served under CPA's WTR schedule starting in November 2023.

NOW THEREFORE, BE IT DETERMINED, ORDERED, AND RESOLVED, BY THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA THAT:

- 1. The Wireless Technology Rate (WTR) schedule will be adopted in alignment with the Rate Setting Approach for FY 2023-2024 and will become effective on November 1, 2023.
- 2. The proposed WTR schedule as presented in Exhibit A is hereby approved effective November 1, 2023.
- 3. The proposed WTR schedule as presented in Exhibit A may be amended by the Chief Executive Officer on or before March 1, 2024, from time to time, in order to maintain the Rate Setting Approach for the cities of Hermosa Beach, Monrovia and Santa Paula.

APPROVED AND ADOPTED this 7th day of September 2023.

Julian Gold, Chair

ATTEST:

Gabriela Monzon, Secretary

Exhibit A to Resolution 23-09-055 WTR Rate Schedule Effective November 1, 2023

CPA CODE	ТҮРЕ	SEASON	TOU PERIOD	PCIA VINTAGE	LEAN	CLEAN	100% GREEN		DEFAULT 100% GREEN	
WTR	Energy	All_Year	NONE	2017	\$0.12086	\$0.12332	\$	0.13314	\$	0.13314
WTR	Energy	All_Year	NONE	2018	\$0.11908	\$0.12154	\$	0.13136	\$	0.13136
WTR	Energy	All_Year	NONE	2023	\$0.10351	\$0.10597	\$	0.11579	\$	0.11579