California Public Utilities Commission

ADVICE LETTER SUMMARY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.: Clean Power Alliance of Southern California			
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Karen Schmidt Phone #: (805) 507-0255 ext.1010 E-mail: kschmidt@cleanpoweralliance.org E-mail Disposition Notice to: kschmidt@cleanpoweralliance.org		
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC) July 17, 2020		
Advice Letter (AL) #: 0004	Tier Designation: 2		
Subject of AL: Supplement to Advice 0004-E, Clean Power Alliance's Disadvantaged Communities Green Tariff Program and Community Solar Green Tariff Program Advice Letter			
Keywords (choose from CPUC listing):			
AL Type: Monthly Quarterly Annue	al 🖌 One-Time 🗌 Other:		
If AL submitted in compliance with a Commission	on order, indicate relevant Decision/Resolution #:		
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A			
Summarize differences between the AL and the prior withdrawn or rejected AL: ${ m N/A}$			
Confidential treatment requested? 🗌 Yes 🖌 No			
If yes, specification of confidential information: N/A Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: N/A			
Resolution required? 🗸 Yes 🗌 No			
Requested effective date:	No. of tariff sheets: $_0$		
Estimated system annual revenue effect (%): $_{ m N/A}$			
Estimated system average rate effect (%): N/A			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: $_{ m N/A}$			
Service affected and changes proposed 1: $_{ m N/2}$	\overline{A}		
Summarize differences between the AL and the prior withdrawn or rejected AL: $\mathrm{N/A}$			
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Does AL replace a withdrawn or rejected AL? It so, identity the prior AL: $_{ m N/A}$			
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Tariff schedules affected: $_{ m N/A}$			
1 N/ 2 X			
Service attected and changes proposed " $_{ m N/A}$			
Pending advice letters that revise the same tariff sheets: $_{ m N/A}$			

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Karen Schmidt Title: Interim Director of External Affairs Utility Name: Clean Power Alliance of Southern California Address: 801 S. Grand Ave., Ste. 400 City: Los Angeles State: California Zip: 90017 Telephone (xxx) xxx-xxxx: (805) 507-0255 ext.1010 Facsimile (xxx) xxx-xxxx: Email: kschmidt@cleanpoweralliance.org
	Name: Nancy Whang Title: General Counsel Utility Name: Clean Power Alliance of Southern California Address: 801 S. Grand Ave., Ste. 400 City: Los Angeles State: California Zip: 90017 Telephone (xxx) xxx-xxxx: (213) 595-7818 Facsimile (xxx) xxx-xxxx: Email: nwhang@cleanpoweralliance.org

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



July 17, 2020

California Public Utilities Commission Energy Division Attention: Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

ADVICE 0004-E-A

RE: Supplement to Advice 0004-E, Clean Power Alliance's Disadvantaged Communities Green Tariff Program and Community Solar Green Tariff Program Advice Letter

EFFECTIVE DATE

Clean Power Alliance of Southern California ("CPA") requests that this Tier 3 Advice Letter ("Advice Letter") become effective after Commission approval.

TIER DESIGNATION

Pursuant to D.18-06-027, CPA's Advice Letter is submitted with a Tier 3 designation, which is the same Tier Designation as the original advice letter, Advice 0004-E.

PURPOSE

Clean Power Alliance of Southern California ("<u>CPA</u>") files this supplemental advice letter amending Advice 0004-E to reflect updates to its proposed approach to customer billing for Disadvantaged Communities Green Tariff Program ("DAC-GT") and Community Solar Green Tariff Program ("CSGT").

BACKGROUND

In its reply to CPA's Advice 0004-E filing, Southern California Edison ("SCE") submitted a reply on January 16, 2020, supporting CPA's cost recovery proposal but requesting that the Commission "direct CPA to use the billing information that SCE currently provides to calculate an accurate bill discount or direct SCE and CPA to develop a process to share delivery component bill data for only those commercial customers enrolled in CPA's CSGT."

After meeting with SCE, CPA has reached agreement with SCE that the two entities will develop a process by which SCE will share delivery bill data for commercial customers enrolled in CPA's CSGT program, and that the full bill discount will be applied to the CPA components of the customers' bills.

AMENDMENT TO ADVICE 0004-E

CPA has adjusted the language in section **2. Rate and discount design** on pages 10-11 of Advice 0004-E to address the issues raised by SCE in its January 16, 2020 reply letter. For DAC-GT and CSGT residential customers, CPA will calculate the full bill discount on the generation and delivery Otherwise Applicable Tariffs ("OATs"), and CPA will not require SCE to take any additional action. The redlined language is reflected below:

In order to expedite DAC GT program launch and customer access to program benefits in advance of Southern California Edison's ("SCE") Customer Service Re-Platform ("CSRP") implementation in PY 2020-2021, CPA proposes as an interim approach to CPA will calculate the full bill discount for DAC-GT and CSGT residential customers based on the generation and delivery OATs, before taxes and fees, and to apply that discount as a line item credit to CCA charges on the customers' monthly bills. This interim-billing approach does not require any additional action by SCE as it will be solely implemented by CPA and does not require any additional action by SCE.

For CSGT commercial customers, CPA and SCE will work collaboratively to establish an implementation process that allows SCE to transmit delivery charges electronically to CPA on a regular basis, so CPA can apply the discount on the bills for these customers. The redlined language is reflected below:

CPA expects to begin enrolling customers in CSGT programs starting in 2022. The CSGT program will involve provide discounts to Community Sponsors who are commercial customers on more diverse and complex IOU tariffs for which CPA may not be able to calculate discounts without additional billing information from SCE, including commercial tariffs for Community Sponsors that may include demand charges. CPA and SCE will work together to establish a process by which SCE will transmit delivery charges electronically for these customers on a regular schedule so that CPA can calculate and apply the full CSGT discount on the CCA side of customers' bills on a timely basis each month or, if necessary, with a one month lag. CPA requests the ability to revisit this approach at a future date if CPA and SCE are not able to devise a workable implementation process. While CPA is able to calculate discounts on the entire bill for residential customers under the DAC-GT, doing so for commercial customers in the CSGT may not be practicable. Accordingly, beginning January 1, 2022, CPA proposes that SCE calculate and apply the discount to SCE's portion of the customers' bill while CPA continues to calculate and apply the discount to CPA's portion of the bill. CPA therefore requests that the CPUC direct SCE to ensure that the systems and processes are in place for SCE to calculate and apply the customer bill discount on the SCE portion of the bill by no later than January 1, 2022.

CPA's proposed interim and long-term approaches areapproach is driven by the unique circumstances in CPA and SCE territories, in particular SCE's Customer Service Re-Platform ("CSRP") implementation, and may not be the appropriate or best solutions for the billing of customer discounts in other IOU service territories. SCE has provided a letter indicating their support for CPA's amended Advice Letter, included as Attachment 1 to this Advice Letter.

NOTICE

CPA served its original Advice Letter 0004-E on December 27, 2019. Pursuant to General Order 96-B, protests were due 20 days after the filing of CPA's original advice letter on January 16, 2020. All correspondence regarding this advice letter should be sent by letter or transmitted electronically to the attention of:

Karen Schmidt Interim Director of External Affairs Clean Power Alliance 801 S. Grand, Suite 400 Los Angeles, CA 90017 Email: kschmidt@cleanpoweralliance.org

In accordance with General Rule 4 of GO 96-B, CPA is serving copies of this advice filing to the interested parties shown on the R. 14-07-002 service list. For changes to these service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

END OF AL

Attachment 1

SCE Letter of Support for CPA Supplemental Advice Letter 0004-E-A



July 17, 2020

Clean Power Alliance Karen Schmidt, Interim Director of External Affairs 555 W. 5th Street, 35th Floor Los Angeles, CA 90013

Dear Ms. Schmidt,

Southern California Edison Company (SCE) supports the supplemental advice letter of Clean Power Alliance (CPA), amending their Advice (AL) 0004-E, requesting approval to implement CPA's Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) programs.

On January 16, 2020, SCE submitted its Reply to CPA's DAC-GT and CSGT Programs requesting that the Commission "direct CPA to use the billing information that SCE currently provides to calculate an accurate bill discount or direct SCE and CPA to develop a process to share delivery component bill data for only those commercial customers enrolled in CPA's CSGT."

In a conference call on July 2, 2020, and as stated in CPA's supplemental advice letter, CPA and SCE reached an agreement in which, for residential customers on CPA's DAC-GT and CSGT residential customers, CPA will calculate the full bill discount on the generation and delivery Otherwise Applicable Tariffs ("OATs"), and CPA will not require SCE to take additional action. For CSGT commercial customers, CPA and SCE agreed to work collaboratively to establish an implementation process that allows SCE to transmit total delivery charges electronically to CPA on a monthly basis to enable CPA to apply the discount on the generation and delivery portions of the bills for these customers.

SCE supports the efforts of CPA to develop and implement their own DAC-GT and CSGT programs as described in the advice letter and revised in the supplemental advice letter and looks forward to working with CPA in the future.

Sincerely.

Brandi Anderson

Director, Revenue Services Organization

P. O. Box 800 2244 Walnut Grove Avenue Rosemead, CA 91770 626-302-1212