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June 14, 2019

California Public Utilities Commission Energy Division Attention: Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102 Email: EDTariffUnit@cpuc.ca.gov

ADVICE LETTER 0002-E

SUBJECT: Clean Power Alliance of Southern California's Submission of Estimates of Emissions of Nitrogen Oxides and Particulate Matter Associated with All Emitting Resources Used to Serve Load, Including System Power as Ordered by California Public Utilities Commission Decision 19-04-040

I. INTRODUCTION

Pursuant to California Public Utilities Commission ("Commission") Decision ("D.") 19-04-040 Ordering Paragraph ("OP") 6, Clean Power Alliance of Southern California ("CPA") submits this Advice Letter seeking Commission approval of its Estimates of Emissions of Nitrogen Oxides and Particulate Matter Associated with All Emitting Resources Used to Serve Load, Including System Power.

II. BACKGROUND AND PURPOSE

On May 1, 2019, the Commission issued D.19-04-040 Adopting Preferred System Portfolio And Plan For 2017-2018 Integrated Resource Plan Cycle in the Order Instituting Rulemaking ("OIR") to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements proceeding, Rulemaking ("R.") 16-02-007. This decision required CPA to file supplemental numerical information about criteria pollutant information through a Tier 2 Advice Letter.

III. CPA RESPONSE

In response to guidance in D.19-04-040, CPA hereby submits its supplemental information. This AL contains an analysis of emissions and particulate matter associated with all emitting resources used to serve load for the Conforming Portfolio. To conduct the analysis, CPA used its Clean Net Short totals to determine the forecasted dependence on dispatchable gas-fired power in the study years. Next, CPA used the RESOLVE model energy balance results to determine CPA's share of CAISO gas-fired generation. Emissions intensities and average heat rate assumptions derived from the

RESOLVE model were used to determine CPA's contribution to NOx and PM2.5, provided in Table 1 below:

	2018	2022	2026	2030
CPA's Forecasted Dependence on Dispatchable Gas-Fired Power (GWh)	743	5333	4920	2463
Forecasted Contribution to NOx (tons)	26	192	174	86
Forecasted Contribution to PM2.5 (tons)	17	126	115	58
Effective Emissions Rate of NOx (t/GWh)	0.035	0.036	0.035	0.035
Effective Emissions Rate of PM2.5 (t/GWh)	0.023	0.169	0.155	0.078

Table 1: Estimates of NOx and PM2.5 from gas generation in Conforming Portfolio

IV. REQUEST FOR COMMISSION APPROVAL

CPA requests that the Commission certify or approve CPA's IRP pursuant to D.19-04-040 and D.18-02-018;

V. TIER DESIGNATION

Pursuant to D.19-04-040 OP 6, CPA submits this Advice Letter with a Tier 2 designation.

VI. EFFECTIVE DATE

This Advice Letter will become effective no later than July 15, 2019, the 30th calendar day after the date submitted.

VII. NOTICE

Anyone wishing to protest this Advice Letter may do so by letter via U.S. Mail, facsimile, or by email, any of which must be received by the Energy Division and SCE no later than July 5, 2019, which is 20 days after the date of this Advice Letter (General Order 96-B, Section 7.4). Protests should be mailed to the following recipients:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, California 94102 E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address as above). Additionally, protests and all other correspondence regarding this Advice Letter should also be sent by letter or electronically to the attention of:

Ted Tardif Energy Resources Manager, Clean Power Alliance of Southern California 555 W. 5th Street, Floor 35 Los Angeles, California 90013 E-mail: ttardif@cleanpoweralliance.org Nancy Whang General Counsel, Clean Power Alliance of Southern California 555 W. 5th Street, Floor 35 Los Angeles, California 90013 E-mail: nwhang@cleanpoweralliance.org

CPA is furnishing copies of this Advice Letter to the interested parties shown on the R.16-02-007 service list. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. All questions concerning this Advice Letter should be directed to Ted Tardif at (213) 440-0908 or by electronic mail at ttardif@cleanpoweralliance.org@sce.com.

Theodore Bardacke Executive Director

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cc: Service List R.16-02-007

California Public Utilities Commission

ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No.: Clean Power Alliance of Southern California					
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Ted Tardif Phone #: (213) 440-0908 E-mail: ttardif@cleanpoweralliance.org E-mail Disposition Notice to: ttardif@cleanpoweralliance.org				
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC) June 14, 2019				
Advice Letter (AL) #: 0002-E	Tier Designation: 2				
Subject of AL: Clean Power Alliance of Southern California's Submission of Estimates of Emissions of Nitrogen Oxides and Particulate Matter Associated with All Emitting Resources Used to Serve Load, Including System Power as Ordered by Decision 19-04-040.					
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annual One-Time Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-04-040					
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:				
Summarize differences between the AL and the prior withdrawn or rejected AL:					
Confidential treatment requested? 🗌 Yes 🗸 No					
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? 🗍 Yes 🖌 No					
Requested effective date: 7/15/19 No. of tariff sheets: 0					
Estimated system annual revenue effect (%):					
Estimated system average rate effect (%):					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected: None.					
Service affected and changes proposed ¹ :					
Pending advice letters that revise the same tariff sheets: None.					

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Ted Tardif Title: Energy Resources Manager Utility Name: Clean Power Alliance of Southern California Address: 555 W. 5th St., Floor 35 City: Los Angeles State: California Zip: 90013 Telephone (xxx) xxx-xxxx: (213) 440-0908 Facsimile (xxx) xxx-xxxx: Email: ttardif@cleanpoweralliance.org	
	Name: Nancy Whang Title: General Counsel Utility Name: Clean Power Alliance of Southern California Address: 555 W. 5th St., Floor 35 City: Los Angeles State: California Zip: 90013 Telephone (xxx) xxx-xxxx: (213) 595-7818 Facsimile (xxx) xxx-xxxx: Email: nwhang@cleanpoweralliance.org	

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement	
Agreements	Disconnect Service	Procurement	
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility	
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates	
Balancing Account	Energy Charge	Refunds	
Baseline	Energy Efficiency	Reliability	
Bilingual	Establish Service	Re-MAT/Bio-MAT	
Billings	Expand Service Area	Revenue Allocation	
Bioenergy	Forms	Rule 21	
Brokerage Fees	Franchise Fee / User Tax	Rules	
CARE	G.O. 131-D	Section 851	
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation	
Capacity	Hazardous Waste	Service Area Map	
Cogeneration	Increase Rates	Service Outage	
Compliance	Interruptible Service	Solar	
Conditions of Service	Interutility Transportation	Standby Service	
Connection	LIEE / Low-Income Energy Efficiency	Storage	
Conservation	LIRA / Low-Income Ratepayer Assistance	<u> </u>	
Consolidate Tariffs	Late Payment Charge	Surcharges	
Contracts	Line Extensions	Tariffs	
Core	Memorandum Account	Taxes	
Credit	Metered Energy Efficiency	Text Changes	
Curtailable Service	Metering	Transformer	
Customer Charge	Mobile Home Parks	Transition Cost	
Customer Owned Generation	Name Change	Transmission Lines	
Decrease Rates	Non-Core	Transportation Electrification	
Demand Charge	Non-firm Service Contracts	Transportation Rates	
Demand Side Fund	Nuclear	Undergrounding	
Demand Side Management	Oil Pipelines	Voltage Discount	
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power	
Deposits	Portfolio	Withdrawal of Service	
Depreciation	Power Lines		