

MEETING of the Energy Planning & Resources Committee of the
 Clean Power Alliance of Southern California
 Wednesday, September 26, 2018, 12:15 p.m.

555 W. 5th Street
 34th Fl, Room 34-E
 Los Angeles, CA 90013

*Arcadia Public Works Service Center
 11800 Goldring Road, Arcadia, CA 91066*

*Oxnard City Hall Annex
 4th Floor, CONFERENCE Room
 300 W. Third Street, Oxnard, CA 93030*

*Carson City Hall
 Executive Conference Room, 2nd Floor
 701 E. Carson Street, Carson, CA 90745*

*Santa Monica City Hall
 Room 209
 1685 Main Street, Santa Monica, CA 90401*

*Malibu City Hall
 23825 Stuart Ranch Road, Malibu, CA 90265*

*Sierra Madre
 555 W. 5th Street, Suite 3310
 Los Angeles, CA 90013*

*Thousand Oaks City Hall
 Public Works Conference Room
 2100 Thousand Oaks Blvd.,
 Thousand Oaks, CA 91362*

MINUTES

I. WELCOME & ROLL CALL

Chair Carmen Ramirez called the meeting to order. Jacquelyn C Betha, Board Secretary conducted roll call.

Roll Call				
1	Arcadia	Tom Tait	Committee Alternate	Present
2	Carson	Reata Kulcsar	Committee Member	Present
3	Malibu	Craig Georg	Committee Alternate	Present
4	Oxnard	Carmen Ramirez	Committee Chair	Present
5	Thousand Oaks	Helen Cox	Committee Member	Present
6	Santa Monica	Kevin McKeown	Committee Member	Present
7	Sierra Madre	John Harabedian	Committee Member	Present

II. PUBLIC COMMENT

There were no public comments.

III. REGULAR AGENDA

1. Approved Minutes from August 22, 2018 Energy Planning & Resources Committee Meeting

Motion: Santa Monica, Director McKeown. Second: Carson, Director Kulcsar.

Vote: Item 1 was approved by a unanimous roll call vote.

2. Received Risk Management Team Report

Matthew Langer, Chief Operating Officer, presented the second RMT update since its initial August meeting. The RMT is developing a concrete and permanent process for adopting credit limits and expects to seek approval of the process during the October Board meeting. The transaction validation checklist has also been approved that includes a thorough checkpoint review of all documents before the final signature is executed.

The RMT reviewed CPA's position and purchase needs, approved entering into some negotiations and transactions, and reviewed incoming RFO responses. CPA will begin purchasing block energy for 2018, 2019, and 2020 and is selling some excess block energy for the balance of 2018. We will also plan to purchase some Resource Adequacy for 2018 and 2019.

Mr. Langer shared an explanation of an examined transaction during the month of October, where CPA purchased block energy that exceeded its needs. Because it presented a surplus, CPA sold the access energy. Lastly, the RMT discussed planned Resource Adequacy purchases for 2019 also exceed total need, which is contemplated under the ERMP, and that wherever possible, CPA will look to sell excess volumes to minimize total portfolio costs.

3. Received update on Voyager Wind Power Purchase Agreement (PPA) Opportunity

Natasha Keefer, Director of Power Planning and Procurement, reported that staff has made significant progress since the initial review of the PPA at the August Energy Committee meeting, and has begun finalizing negotiations with the

counterparty. CPA will conduct a visit to the site on October 1, 2018. This will be an excellent opportunity to see an actual wind project under construction.

This project allows CPA to secure a new wind resource, which are limited opportunities, and this will improve the diversity of our portfolio since wind generation often takes place at night when our solar resources are not producing. This also will ensure that we meet our RPS compliance obligation, and meet our long-term obligation under SB 350. CPA expects this project to lower our costs by 25% compared to our estimated RPS cost for the year 2019. The project has an expectant completion time by the end of 2018.

The opportunity overall presents low risk. Once the contract ends, CPA is not required to renegotiate terms for another PPA from the supplier, which means CPA can either go back to the original seller or negotiate with a different resource vendor.

The Committee asked if there is a conflict of interest between obtaining energy from both Calpine and Terragen. Staff responded that, no there is not.

Committee Chair Ramirez inquired about workforce development components and the creation of jobs within our community and economy, so employees can transition as we move further into world of using clean energy. Ms. Keefer responded that this project will create 16 permanent jobs, some of which are high-skilled jobs that deal directly with working with the turbines.

4. Received update on Long-Term Request for Offers (RFO)

Natasha Keefer, Director of Power Planning and Procurement, presented an overview of CPA's Long-Term clean energy RFO selection process, which is on track to launch the first week of October, and information is available on CPA's website. A notification was sent out to developers on September 14, and the deadline for receiving RFO submissions is November 9, after which staff will work with Committee Chair Ramirez and Committee Member McKeown review project submittals and present a long list to the Committee. Individual projects will be ranked on the following criteria: REC value, developer risk, environmental stewardship, workforce development, location, benefits to disadvantaged communities, and supplier diversity.

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The following individuals provided public comments on Item 4: Stephanie Dashiell (The Nature Conservatory), Jennifer Kropke (IBEW Local 11 / NECA), and Sarah Friedman (The Sierra Club).

IV. COMMITTEE MEMBER COMMENTS

Committee Chair Ramirez asked for an updated on the Community Advisory Committee, and Jennifer Ward, Head of Local Government Affairs, responded that staff received over 40 applications and is working on the review process with the Ad Hoc Committee.

V. ADJOURN

Committee Chair Ramirez adjourned the meeting.