

#	Question	Answer
1	What are the minimal elements that need to be included in the ArcGIS Layer Package?	Include the footprint of all elements associated with the project that would cause additional ground disturbance. Bidders can exclude the footprint associated with gen-ties/substations.
2	Will CPA be furnishing audited or unaudited financial statements for bidders to review?	CPA will release unaudited financial statements to Bidders via the LevelTen platform on October 31, 2018. CPA's audited financial statements are not currently available, but will be available on CPA's website by December 31, 2018.
3	Does CPA anticipate receiving a credit rating from any of the major credit rating agencies? If yes, what is the expected timing?	Because CPA is a newly-formed entity (CPA launched service in February 2018), CPA does not anticipate securing a credit rating within the timeframe of this RFO.
4	Is proof of site control required with our proposal submission?	Bidders are not required to provide proof of site control. Bidders must make an accurate representation of the status of the Project's site control when responding to the Development Maturity tab on LevelTen's Platform.
5	What is the definition of a "high conflict area" as described in Section N, bullet 4.	Avoidance areas have been identified in the Data Basin tool. Please refer to the RFO Protocol, Exhibit D for further instructions on using the Data Basin tool.
6	The RFO protocol states "CPA has a preference for new projects to reach commercial operations by December 31, 2021." Does CPA have a preference for earlier online dates? For example, if a new project can start in December 2020 versus December 2021. Any additional information about preferred online dates prior to December 2021 would be appreciated.	CPA is seeking conforming offers with commercial operation dates (COD) between now and December 31, 2021. Earlier online dates will be considered with all other project characteristics, including price, consistent with the Evaluation and selection criteria (RFO Protocol Section N). Bidders are allowed to provide alternate pricing offers at different COD dates.
7	Is the NDA to be submitted with the proposal or in advance of the submittal?	NDA's are to be submitted with the proposal no later than November 9, 2018 at 5:00pm Pacific Time. Please refer to the RFO Protocol Section K.
8	For product 3 (standalone storage) I do not see a specific draft PPA for that. Can you confirm that the standalone project bids should be reviewing the solar + storage PPA form?	Product 3 offers will be shortlisted via CPA's pro forma term sheet (Appendix J Product 3 Term Sheet), with PPAs to be negotiated later. The PPA will be a different form than Appendix E.
9	Is CPA open to purchasing energy which is wheeled from outside CAISO territory? If so, where would it want to receive the energy?	Projects located outside of CAISO are eligible to participate in the RFO, provided that they meet PCC1 and PCC2 eligibility criteria and secure delivery into the CAISO system. CPA will not be responsible for wheeling project output into the CAISO. CPA would prefer delivery to a liquid intertie (e.g. COB, PV), and the valuation of the offer will consider the specific value of energy at the settlement point.
10	Our organization would like to know the intention of asking workforce percentages, e.g. what percentage of your workforce will be registered apprentices or skilled journeypersons? [developer] can provide estimates, which we will hold as our goal but we cannot guarantee those percentages. Is CPA planning on retaining those numbers as expected minimum standards if chosen?	CPA is planning to incorporate these percentages as Seller requirements in the PPA. Bidders should provide values that they can guarantee. Bidders can also provide pricing offers based on various workforce percentage scenarios.

11	The RFO protocol calls for the price offer of Product 3 to be \$/kW-year. Is this price based on the installed MW capacity, or on the NQC MW capacity (based on 4HR showing of the battery for Resource Adequacy)?	The price is based on the RA Capacity. Please refer to Appendix J, Section 31 for the Settlement Amount calculation. If there is a significant difference between Storage Capacity and RA Capacity, the bidder is welcome to propose an alternative settlement structure, which should be reflected in any redlines to the Appendix J.
12	Where should I upload offers settled at the DLAP?	DLAP settlement locations are listed by clicking the "Settlement Location" under the "Hub within CAISO" dropdown. The "SCE" selection within the dropdown is the SCE DLAP. Per the RFO guidance, please submit a pricing variant for node, Hub, and DLAP settlement.
13	Do the 12x24 matrices contain the actual forward curves that CPA and LevelTen Energy use to value the projects? This question is in reference to Appendix L.	The Appendix L 12x24 is representative of the forward curves CPA and LevelTen will use to evaluate projects. However, Appendix L is not the actual forward curve. CPA is providing Appendix L purely as informational to assist Bidders offering renewables with storage to optimize charging, discharging, and pricing.
14	When will the incomplete sections of the PPA, such as the T&C's around Workforce Development, be finalized and the final form of the PPA be available?	The Workforce Development section of the PPA (Section 13.5 in Appendix D and Section 13.4 in Appendix E) will be finalized during PPA negotiations, after Bidders submit their offers (including workforce development percentages in Appendix K) and Bidders have been shortlisted by CPA.
15	Is the "Delivery Point" in the PPA, which is undefined in the Exhibit A template, referring to the Settlement Point that all conforming bids of Product Type 1 are required to submit?	Yes.
16	Can you please advise on the Settlement Point for Product 3? Product 1 Settlement Points are described in the RFO instruction, but there is no mention of Settlement Point in Product 3 instructions.	For Product 3, please assume the Settlement Point is the PNode. The Settlement Amount will be based on a fixed \$/kW-month price. See Appendix J, Section 31 for the Settlement Amount calculation.
17	We are interested in submitting a hybrid project - Wind + Solar + Storage. How should I enter this information to the LevelTen Project Overview tab? Only Wind + Storage or Solar + Storage are available.	This project should be entered as either a Wind + Storage or Solar + Storage project on the LevelTen Project Overview tab. Bidders will still be required to submit the underlying renewable energy projects (e.g. solar and wind project) as well.
18	For product type #3 (standalone energy storage), who pays for the charging energy to charge the energy storage system, Buyer or Seller?	Buyer.
19	Has CPA any preferred location for standalone storage products? In particular, would Santa Barbara County be of any interest for standalone storage?	Please refer to the RFO Protocol, Section 4.7. CPA prefers projects located within California, with high preference for projects located within Los Angeles and Ventura counties.
20	Confirm that we do not need to submit an Appendix F: Product 1 RPS + Storage Bid Intake Form if submitting a standalone solar project for the CPA RFP?	Correct, if you are submitting an RPS-only project, you do not need to submit Appendix F.
21	The ability of companies to develop projects is, in part, based on Team Quality, "can do" and local SoCal dev experience. Does the L10 portal allow such info to be loaded, and if so, will such info be included in evaluation criteria? It was not a criterion during the webinar or on RFO, Section N, p11.	Bidders can describe their local and regional development experience in the Proposal Summary section of your My Proposal. Please limit such descriptions to 250 words. CPA will evaluate a Bidder's Proposal Summary narrative within the Evaluation and selection criteria (RFO Protocol Section N).
22	What is the maximum term length for a non-conforming offer for Product 3? There are conflicting numbers in the documents and it would be good to get clarity from CPA.	Please refer to the RFO Protocol Section G. CPA will consider non-conforming offers with PPA terms between 10 - 25 years.


23	<p>For a Solar Only Project it will be \$60/kWac of the Contract Capacity at the POI. For a Solar + Storage Facility is it (a) \$90/kWac times the Solar + Storage Contract Capacity at the POI? Or (b) is it \$60/kWac of the Solar Capacity and \$90/kWac of the Storage Capacity?</p> <p>For example a 100 MWac Solar facility with 20 MWac - 4 hr Storage facility, which of the following is correct:</p> <p>(a) $\\$90,000/\text{MWac} * (100+20) \text{ MWac} = \\10.8M</p> <p>(b) $(\\$60,000/\text{MWac} * 100 \text{ MWac}) + (\\$90,000/\text{MWac} * 20 \text{ MWac}) = \\7.8M</p>	<p>The performance security for an RPS + storage resource is \$90/kW of Contract Capacity. In this example, this would be Option A.</p>
24	<p>Product 1 - Non Conforming bids for Product 1, do we have to show pricing at all 3 Settlement Locations?</p>	<p>Yes.</p>
25	<p>Product 1 - Solar + Storage Conforming Bid - do we provide 3 Appendix F's, one for each pricing Settlement Location?</p>	<p>Pricing for RPS + Storage projects only needs to be provided for the PNode.</p>
26	<p>Product 2 - Non-conforming bids for Product 2, can we show you a price with a tenor longer than 10 years?</p>	<p>CPA is only accepting Product 2 offers with a 10-year term.</p>
27	<p>Product 2 - If we are bidding the same Project as both Product 1 and Product 2, do we need to create a 'New Project Submission' for the Product 2 option? Or can we just submit the necessary appendices along with the information provided for our Product 1 option?</p>	<p>Bidders with a Product 1 and Product 2 offer from the same facility do not need to create separate Projects (i.e. 'New Project Submissions') in LevelTen's platform. Bidders must upload Appendix G as part of the Product 2 offer.</p>
28	<p>Does an Appendix K and ARCGIS Layer Package need to be completed for both operational and preoperational projects?</p>	<p>Appendix K only has to be completed for pre-operational projects.</p>
29	<p>Do term sheets need to be signed at initial submittal or only need to be redlined?</p>	<p>At initial submittal, bidders do not need to submit signed term sheets. However, bidders must submit term sheet redlines, to the extent Bidders request changes to the form. Term sheets will not be executed until CPA approves any proposed changes.</p>
30	<p>Will CPA consider a portfolio structure submittal?</p>	<p>CPA is interested in evaluating portfolio offers. If the Bidder intends to offer a different price for a portfolio project than the individual project, Bidder must create two separate projects on LevelTen's Platform (i.e. 'New Project Submissions') for the same underlying facility.</p>
31	<p>If a portfolio structure will be considered, will CPA allow for flexibility as to project location given all included projects will meet the RFP requirements?</p>	<p>Yes, a portfolio structure will be considered. Please refer to the RFO Protocol page 3 regarding project location requirements.</p>
32	<p>In checking the Western Mojave Environmental Screen on Data Basin, there appears to be an error in the avoidance areas on our site. The site is designated as "multiple moderate constraints" and "no avoidance factors", except for 2/3 of a sprinkler circle where intensive agriculture has been conducted for over 40 years. Reducing irrigation at this site should be considered a net environmental positive. How do we request that the site be reviewed and reclassified? Please see attached map of our site with the project area included in the red box.</p>	<p>The avoidance areas identified in Data Basin are based on third-party studies. There is no opportunity to reclassify areas at this time. If you have a unique circumstance related to Data Basin, please describe this in the Proposal Summary section of your My Proposal.</p>
33	<p>Can we submit edits to the NDA? See attached.</p>	<p>Please refer to the RFO Protocol Section K. CPA will not accept changes to the NDA.</p>

34	We are required to submit solar + storage as two separate facilities, do they count as two of the three facilities we are limited to? We would like to submit a solar + storage and two standalone storage facilities in different counties.	<u>Answer updated in Rev1:</u> There is no limit on the number of facilities a bidder may submit to the RFO. A renewable-only project versus renewable with storage project is considered a different facility. Pursuant to Section 11 of Exhibit A of the RFO Protocol document, the bidder must submit the renewable-only project and renewable with storage project as unique projects in the Level10 Platform.
35	Do we need to submit site plans, proof of site control, schedules, company project resume, etc. There does not appear to be a place in the RFP materials prompting inclusion of this info.	DUPLICATE - SEE Q4
36	According to the RFO Instructions, a bidder is limited to three projects with four pricing offers per project. Does the twelve bid limit pertain to conforming bids only, or conforming and non-conforming?	<u>Answer updated in Rev1:</u> There is no limit on the number of facilities a bidder may submit to the RFO. Bidders are limited to four pricing offers per project, including conforming and non-conforming offers.
37	Is there a word/character limit for the free response questions in LevelTen's online form?	The free response fields within LevelTen's online project intake form do not have a limit to the number of characters. LevelTen recommends Bidders limit free form responses in the Development Maturity tab to a sentence.
38	Should the respondent fill out pages 1-3 of the form PPA?	The bidder should complete inputs on pages 1-3 of the PPA to the extent those are not variable based on variations of offers being submitted. However, should the bidder bid offer variations that would require changes in the body of the PPA, the bidder should submit multiple copies of the PPA with redlines unique to each offer. Each unique offer submitted will be evaluated with it's respective PPA.
39	For the delivery point for out-of-state projects, will CPA consider any CAISO scheduling point, or are there preferred locations?	DUPLICATE - SEE Q9
40	How do out-of-state projects determine which capacity zone they are in?	Out of state projects should select 'Out of state' from the Capacity Zone dropdown tab.
41	How precisely is Unavailable Hours (UNAVAILHRSm) measured each month in the Exhibit P formula for Monthly Storage Availability? In other words, what would be the ways by which the Storage Facility is declared to be unavailable under the PPA?	Please refer to the language provided in Appendix E, Exhibit P. Unavailability refers to a period in which the Storage Facility is unable to deliver Product for any reason other than the occurrence of an Excused Event (pursuant to Exhibit P). Examples of unavailability include outages submitted through CAISO's Outage Management System or instances in which the Seller does not respond to a dispatch instruction. Unavailability could occur for an hourly or sub-hourly period.
42	If Project is connecting into a newly constructed bay at an existing substation through a newly constructed dedicated transmission line does should it select the "Dedicated Feeder" option for the Interconnection Option of the Development Maturity Tab;	Correct. The Bidder should select 'Dedicated Feeder' if the project will build a new transmission line connecting to an existing substation.
43	Please describe some typical responses to the Site Plan option under Site Control Section of Development Maturity Tab;	Typical responses for the Site Plan input field include Conceptual, 25%, 50%, 75%, 100%.
44	Under Finance Section, Tax Abatements, if the property tax assumption includes the tax abatement is the proper response "100%"?	If the Bidder's PPA offer price for the project assumes a tax abatement that the project has not yet received, then the Bidder's response to "Have any outstanding tax abatements been priced in?" should be "Yes". Further, if the Bidders assumes the tax abatement will be a 100% exemption that the project has not yet received, the Bidder's response to "If so, what percent or amount?" should be "100%".

45	For RPS solar plus storage projects, what are the expected hours the battery will be charging?	The Bidder should determine an optimal charging and discharging schedule based on the operating parameters of the battery and Appendix L guidance to Bidders. This optimization should be reflected in the solar + storage 8760 profile that the Bidder submits.
46	Appendix Product 1_RPS plus Storage_PPA.docx-How much time must be provided by Buyer to Seller for Charging notices?	CPA would prefer a charging notice timeframe of 5 minutes or less. Bidder may specify a preferred notice timeframe in your redlines to Exhibit Q.
47	Is the ArcGIS Layer Package Supporting Document required for Out of State Projects that connect directly into CAISO?	Yes.
48	Exclusivity Agreement (Appendix Exclusivity Agreement_CPA.doc). For the submittal on November 9, is the only requirement for bidders to provide any comments it may have to the Exclusivity agreement?	Exclusivity agreements will not be signed until short-list notification. CPA strongly discourages revisions to the Exclusivity Agreement. Please refer to the RFO Protocol Section L.
49	What is the meaning of the term Installed Capacity per Exhibit I in a dc coupled Solar+Storage electrical design? It does not seem to make sense to add PV Capacity and Battery Capacity on the dc side.	Please provide any proposed changes to the PPA via redlines with your submission.
50	<p>Could you confirm that “twenty-five” in the following defined term should be “fifteen” to match the number?:</p> <p>“Storage Facility Loss Factor” shall be the factor set forth on the Cover Sheet, or the actual amount of losses as determined in accordance with Exhibit S, whichever is greater, and represents the result of subtracting from the number one (1) the percentage of Electrical Losses associated with converting Charging Energy to Discharging Energy. For example, if the conversion of Charging Energy to Discharging Energy caused a twenty-five percent (15%) loss in Energy, the Storage Facility Loss Factor would be (.85).</p>	The corrected language should read as follows: For example, if the conversion of Charging Energy to Discharging Energy caused a fifteen percent (15%) loss in Energy, the Storage Facility Loss Factor would be (.85).
51	<p>Could you confirm that the reference to Section 5(b) of Exhibit B in the following defined term should be “ Section 6(b) of Exhibit B”?:</p> <p>a. “Storage Contract Capacity” means the total capacity (in MW) of the Storage Facility initially equal to the amount set forth on the Cover Sheet, as the same may be adjusted from time to time pursuant to Section 5(b) of Exhibit B and/or Section 4.9 and Exhibit O to reflect the results of the most recently performed Storage Capacity Test.</p>	Yes, the correct cross reference in the definition of “Storage Contract Capacity” should be Section 6(b) of Exhibit B.
52	Is a conforming offer required to submit a bid? Or can bidders submit only non-conforming offers?	Every Bidder must submit one conforming offer.
53	<p>Does product 3 have to include energy and ancillary service values bundled? i.e. Would CPA entertain just RA (all forms local, flexible, system) with the seller acting as scheduling coordinator that would maintain rights to energy and ancillary services?</p> <p>If the above is true, would CPA consider this a conforming on non-conforming bid?</p> <p>If the above is true would CPA still want the RA only product priced with a round trip efficiency multiplier?</p>	Product 3 conforming offers must include all project attributes (resource adequacy, energy, and ancillary services) as bundled. An RA-only product would be a non-conforming bid.

54	Will CPA accept surety bonds as a substitute for letter of credit or cash for both shortlist and performance deposit?	Surety bonds will not be accepted. For the shortlist deposit and performance security, either a letter of credit or cash will be required.
55	Does CPA have a preference on a degrading vs capacity maintenance product (holding either power or energy capacity constant throughout the term)?	CPA is open to either type.
56	Will CPA allow seller to submit multiple term sheets associate with each offer? i.e Seller has three non-conforming offers; each offer has a different seller-edited term sheet.	Yes.
57	The lead-in section refers to sections 39-41 being binding; Should this be in reference to sections 41-43 (see section 43)?	Yes. A corrected term sheet will be uploaded to the RFO website and Level10 Platform.
58	Can you describe how Index-Plus pricing structure works which is being requested for Product 2?	Under Product 2, the Seller will offer the bundled renewable energy product under an "index-plus" pricing structure. The Seller delivers the renewable energy into the CAISO market and receives a payment from CAISO for the electricity portion of the product delivered. The Seller retains all CAISO revenues associated with this delivery. The Buyer pays the Seller for the WREGIS certifications associated with this renewable energy for a fixed \$/MWh price. Please refer to the Appendix H Product 2 Term Sheet for further clarification of this structure.
59	Why does the Product 2 come with a 10 year contract term whereas there is a preference of a 15 year contract term for Product 1/Product 3?	CPA's preference for Product 2 is a 10-year term.
60	Appendix A, Product 1 Offer Instructions asks for a fixed \$/kW-mo price with 0% annual escalator AND \$/MWh price for project attributes associated with the storage facility in a renewables with storage project. Does CPA have any preference or benefit for one storage pricing structure between the two variations?	RPS + storage offers must provide both a \$/MWh price associated only with the renewable energy generation output of the project, and a separate \$/kW-month price associated with only the storage component of the project. Both must be provided.
61	For renewable energy projects with storage, why is no grid charging allowed throughout the entire PPA term? Would it be possible for grid charging be allowed at any point in time over the term of the contract?	Please refer to Appendix E (Product 1 RPS plus Storage PPA) section 3.13. Bidder may propose additional redlines to Project Configuration as part of their bid submission.
62	Does CPA have any preferences or restrictions on energy storage technology types (ie flow battery, lead acid, saltwater battery, etc.)?	CPA will consider all/any energy storage technology.
63	In lieu of submitting an ARCGIS Layer Package of the project's footprint, can a Google kmz file and/or CAD layout of the project be submitted? For gentie, interconnection, and easements to a POI that may be located on adjacent/nearby parcels, would that count as the "project footprint"?	Please submit as an ArcGIS file format. Include the footprint of all elements associated with the project that would cause additional ground disturbance. Bidders can exclude the footprint associated with gen-ties/substations.
64	For Appendix L, while 12x24 data is useful for a high level summary glance, the most accurate 'advanced grid' energy storage simulations require a more granular dataset for heat-map accuracy. Can CPA instead provide levelized 12-year forward hub/DLAP 8760 format data (for both electric load-profile and price data)? Rather than 12x24 monthly rollups?	CPA appreciates this feedback and will consider providing 8760 forward data for any subsequent RFO.

65	We would like to know whether CPA has a near term plan to secure its own credit rating from S&P or Moody's as may be required by potential lenders of the projects.	DUPLICATE - SEE Q3
66	Are bidders still required to submit the Form of Guaranty in addition to Performance Security in the form of the Letter of Credit under PPA Exhibit K?	The Performance Security must be submitted as either cash or a letter of credit. The letter of credit must be in a form substantially similar to the letter of credit set forth in Exhibit K of the PPA.
67	Is a set of pricing offer combining both non-escalating pricing and escalating pricing considered as a "conforming offer"? (According to Appendix A section B.3. 'Pricing Offers', bidder can submit 4 distinct pricing offers per facility. Bidder can either offer pricings that doesn't escalate (a conforming bid) or pricings with a two percent escalator (non-conforming offer)).	The pricing offer that is non-escalating will be considered conforming (assuming the other aspects of the pricing bid are conforming). The pricing offer that is escalating will be considered non-conforming.
68	Can bidders submit offers with two different CODs under one single project?	Yes. Each COD would be considered a unique pricing offer.
69	What is the meaning of "Fixed-Price, Index Plus"? Is it correct to understand that Fixed-Price reflecting index? If so, how do you adjust Fixed-Price to reflect the index? Which index do you refer?	DUPLICATE - SEE Q58
70	What is CPA's internal procurement plan in this RFO by generation type such as wind, PV, and geothermal?	CPA does not have a specific procurement target by generation type or technology. CPA is technology-neutral and will determine project benefits based on project-specific characteristics.
71	What is the discount rate when evaluating the price with 2% escalator of each bid?	CPA will not disclose its discount rate.
72	For Product 1, renewable with storage projects, should Seller assume it is permitted to grid charge the storage facility after the ITC recapture period?	No, you should not assume that you can grid-charge after the ITC recapture period, however bidders may propose additional redlines to Project Configuration as part of their bid submission. Please refer to Appendix E (Product 1 RPS plus Storage PPA) section 3.13.
73	For Product 1, renewable with storage projects, does CPA intend to retain title to any and all Ancillary Services revenues?	Yes, CPA will retain all revenues and benefits associated with the facility.
74	For Product 1, renewable with storage projects, is CPA offering any guidance on desired battery operating parameters (i.e. # of cycles per day/per year max, etc.)?	No, the bidder should consider required operating parameters when developing its 8760 profile and any redlines to the PPA.
75	What is the end goal for CPA in requesting land lease rates/land purchase down payment amounts? Releasing these figures to a third party would typically require landowner consent.	LevelTen and CPA may run high-level financial models based on certain inputs Bidders provide. If the Bidder cannot share the exact land lease or purchase rate without the land owner's consent, then LevelTen and CPA recommend the Bidder provide an approximate number.
76	In terms of Pricing Offers and the four (4) distinct pricing offers per facility, how is CPA defining facility? I.e. if a project is being bid at two or more different capacities, would those each be considered different facilities? Furthermore, if a project is being bid as renewable-only and renewable with storage at the same capacity level for the renewable component, would those each be considered different facilities?	Answer updated in Rev1: CPA is allowing bidders to submit alternative offers based on different installed capacities. Different installed capacities are considered pricing offers, not different facilities. However, a renewable-only project versus renewable with storage project is considered a different facility. Pursuant to Section 11 of Exhibit A of the RFO Protocol document, the bidder must submit the renewable-only project and renewable with storage project as unique projects in the Level10 Platform. There is no limit on the number of facilities a bidder may submit to the RFO.
77	For the Appendix F Offer From pricing (column C). what location is this pricing for? HUB, Node, DLAP?	Pricing for RPS + Storage projects only needs to be provided for the PNode.

78	The RFP instructions and LevelTen RFP platform do not appear to contemplate the submission of a written proposal document from respondents. Is this something we can upload as part of our submission or does CPA not plan to review written proposal document?	See response to Question 21. Bidders can include a brief narrative in the Proposal Summary section of your My Proposal. Please limit such descriptions to 250 words. CPA will evaluate a Bidder's Proposal Summary narrative within the holistic review of the Bidder's submission.
79	To attach a project to the RFP, the LevelTen platform is asking us to fill in a price field. We are submitting energy storage offers only and so plan to use the Excel attachments for pricing. Is there another way to attach a project?	Bidders submitting energy storage only offers should not complete the Pricing Tab and do not need to (and cannot) attach a project to the My Proposal section of LevelTen's online RFO platform. Such Bidders must upload the required Excel attachments as Supporting Documents in My Proposal.
80	Is CPA able to provide the associated weights applied to their evaluation criteria? More specifically, how much does CPA value the various Workplace Development asks in the RFP?	CPA will consider projects consistent with the evaluation and selection criteria described in the RFO Protocol Section N. Workforce Development will be considered in the context of other evaluation criteria. CPA is seeking to compile a portfolio of resources with a diverse set of benefits. Please refer to the Webinar presentation for additional information.
81	How will the recent CPUC PCIA decision affect your plans going forward?	The CPUC's PCIA decision does not affect CPA's financial position, procurement, or enrollment plans.
82	How many customers (approx.) do you have signed already? Are you on track to meet your projections?	CPA currently serves approximately 34,000 customer accounts. Once fully enrolled in May of 2019, CPA will serve over 1 million customer accounts. CPA is on track to complete customer enrollment on schedule in 2019.
83	The "Appendix_F_Product_1_Offer_Form" is titled as "RPS + Storage", should this form also be utilized for a Product 1 offer that does not include storage?	No, Appendix F should only be completed for RPS + Storage projects.
84	If the project does not fit in to one of the listed capacity zones, how should we list capacity zones?	The only Local Capacity Zones are LA Basin and BC/Ventura. All other zones will be modeled as System Capacity, which will not impact valuation. If this is the case, please select the system capacity market that is geographically closest to your project. Out of state projects should select 'Out of state' from the Capacity Zone dropdown tab.
85	At which settlement locations are bidders required to submit RPS only projects?	Please refer to Section E of the RFO Protocol. Bidders are required to submit prices at the SCE Default Load Aggregation Point (DLAP), facility pricing node (Pnode), and CAISO liquid trading hub (e.g. NP15, SP15, ZP26, etc.).
86	Based on the protocol instructions, bidders should be able to download layers and screen our project footprint using our own GIS software. The Data Basin website only allows for download in PDF, PPT and PNG format. Are you able to provide the necessary shapefiles through another avenue, or post them on the CPA or LevelTen Website?	All of the data layers should be downloadable via Data Basin except for the RETI Category I & II lands. When you go to the landing page for each data layer, there is a button on the top left for downloading the data layer. 

		<p>For RETI Category I & II lands, there are other links to the RETI I & II data that should be available to download:</p> <p>RETI Category 1 Exclusion Lands for Wind and Solar https://databasin.org/datasets/706c92d900e54120857e929bbd917d82</p> <p>RETI Category 1 and 2 Exclusions for Wind https://databasin.org/datasets/3be29a9b0ad14bef9e1912eee70cb87d</p> <p>RETI Category 1 and 2 Exclusions for Solar https://databasin.org/datasets/4d3ea2e9c6d848e6be75f07d02884191</p>
87	<p>There does not appear to be a definition of "Contract Capacity" in the Energy + Storage PPA although that term is used in the Cover Sheet to identify the amount of security (\$90kW x Contract Capacity).</p>	<p>"Contract Capacity" means the sum of the Guaranteed Capacity plus the Storage Contract Capacity in MW.</p>